

اقتصاديات وصيانة محطات القدرة

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Maintenance

A formal definition of maintenance is “that function of manufacturing management that is concerned with day to day problem of keeping the physical plant in good operating condition”

Types of Maintenance

- 1-Corrective or Breakdown Maintenance.
- 2-Scheduled Maintenance.
- 3-Preventive Maintenance.
- 4-Predictive Maintenance.

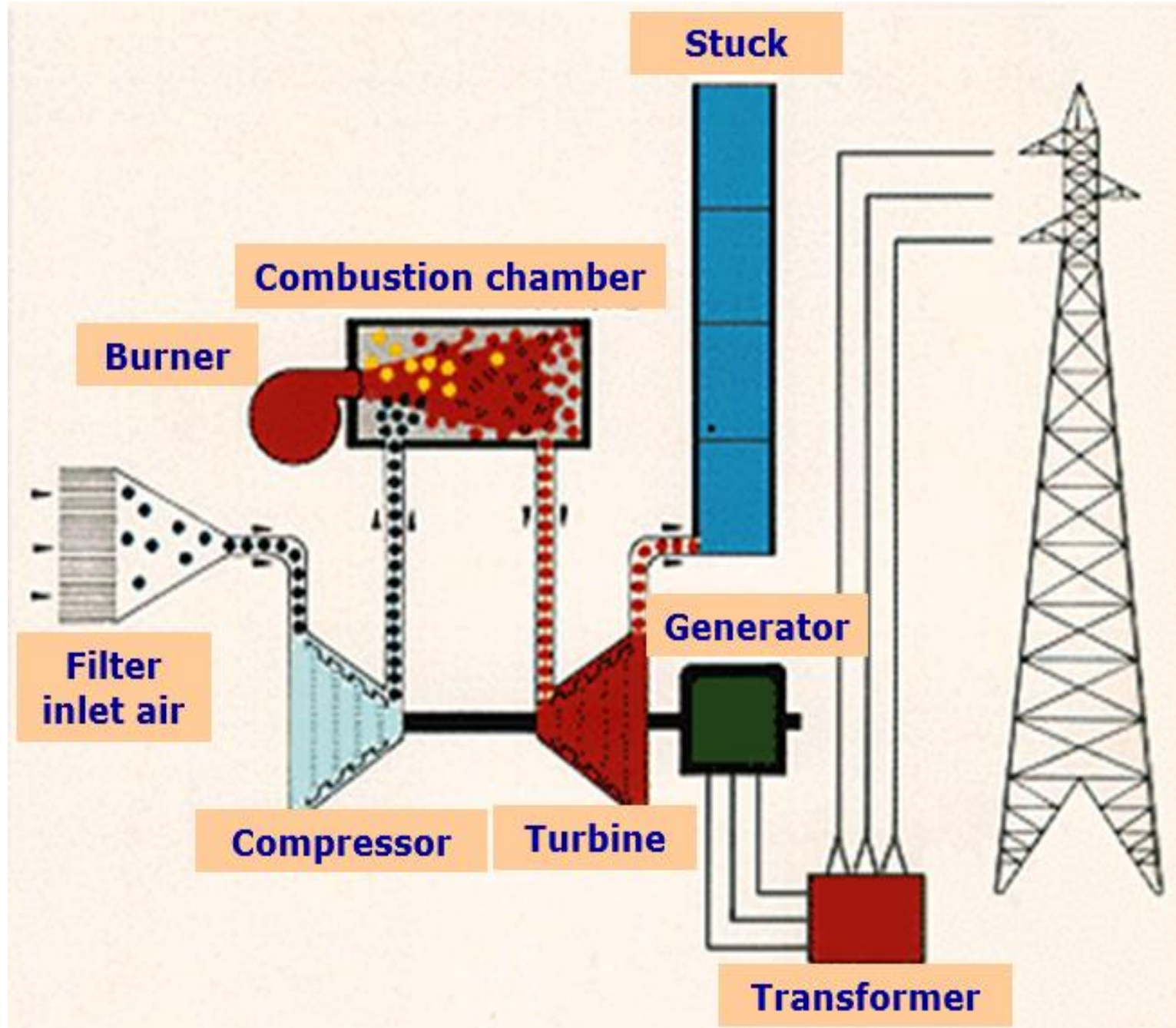
Procedures of PM (Plant Maintenance)

- Who should do PM?
- Where to start PM?
- What to Inspect in PM?
- What to Inspect for?
- How often to inspect-frequency?
- When to inspect-schedules?
- Maintaining PM Records.
- Storage of spare parts.
- Control and evaluation of PM.

Advantages of Maintenance

- 1- Reduced breakdowns and connected downtimes.
- 2- Greater safety for workers.
- 3- Fewer Large-scale and repetitive repairs.
- 4- Low Maintenance and repair costs.
- 5- Lower unit cost of Manufacture.
- 6- Better Product quality and fewer products rejects.
- 7- Increased equipment life.

Gas Turbine power station



Thermodynamics principles of gas turbine

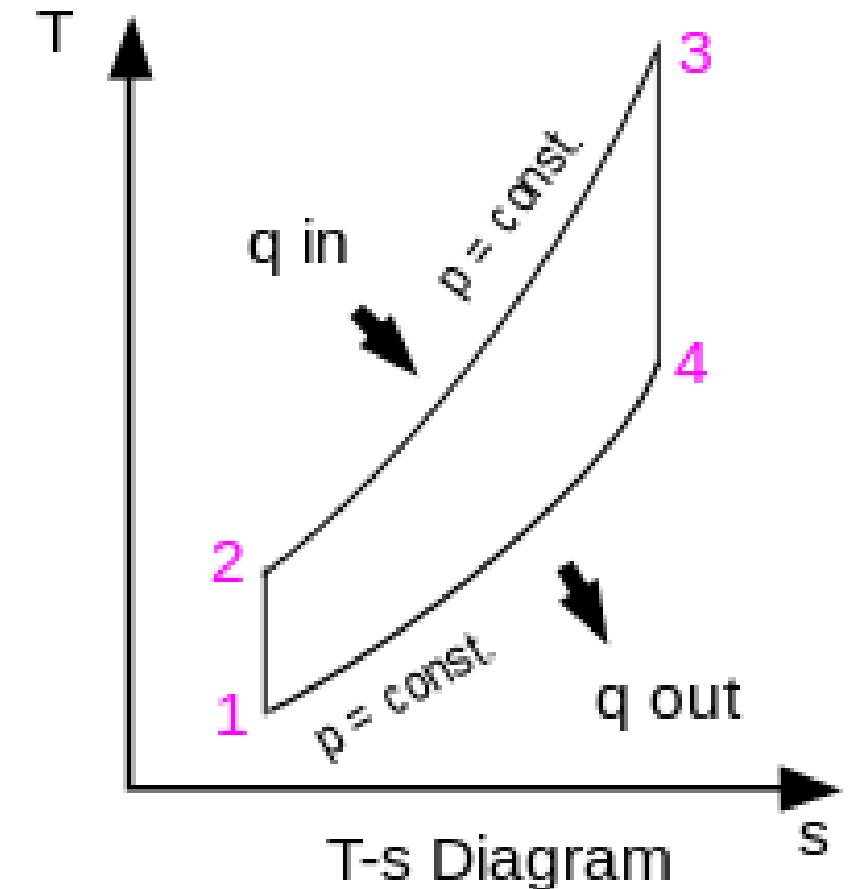
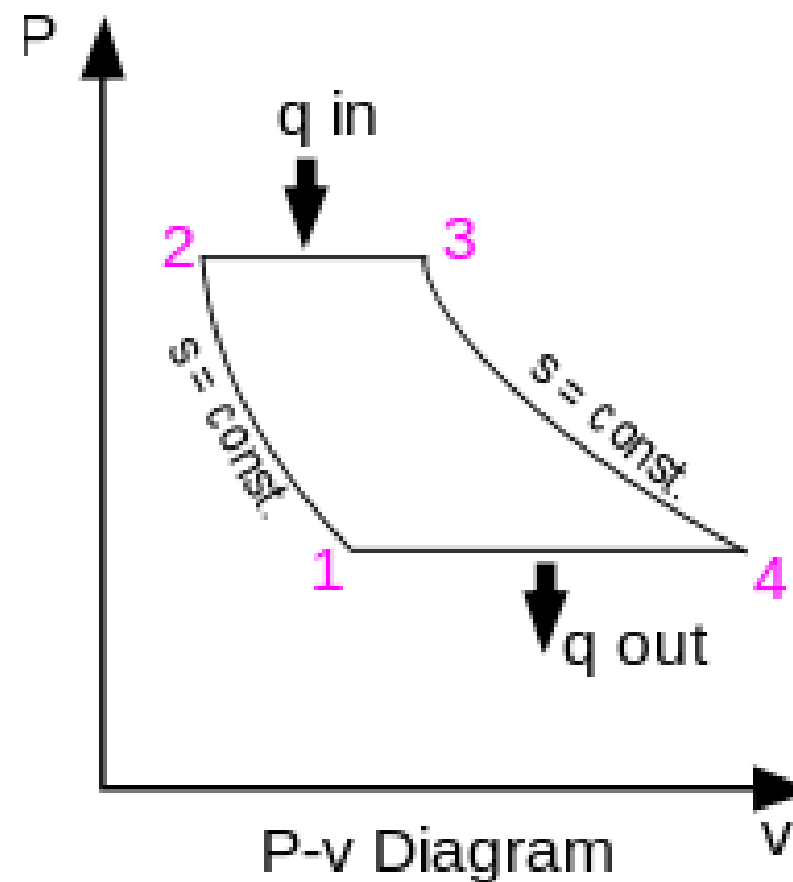
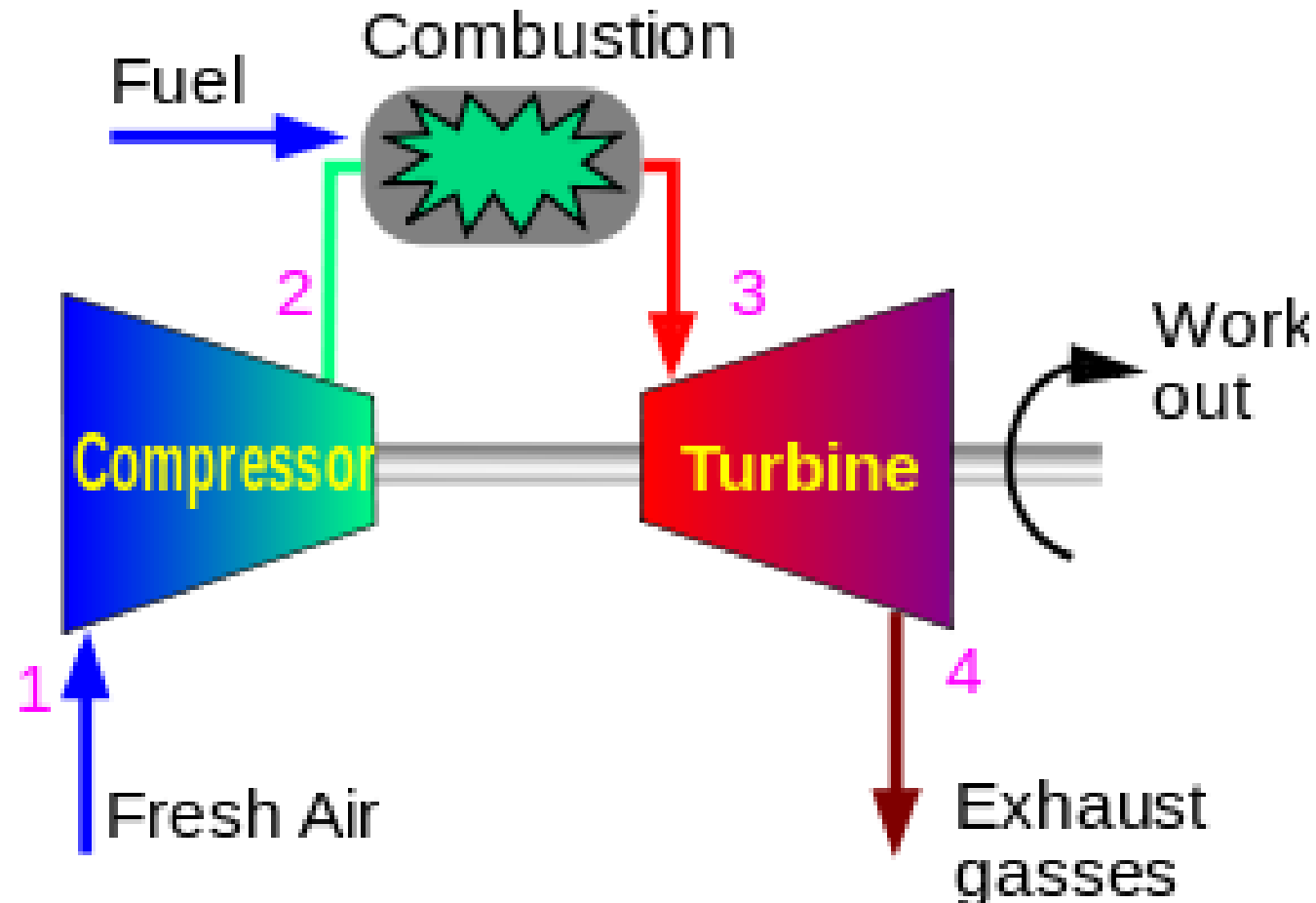
Brayton cycle:

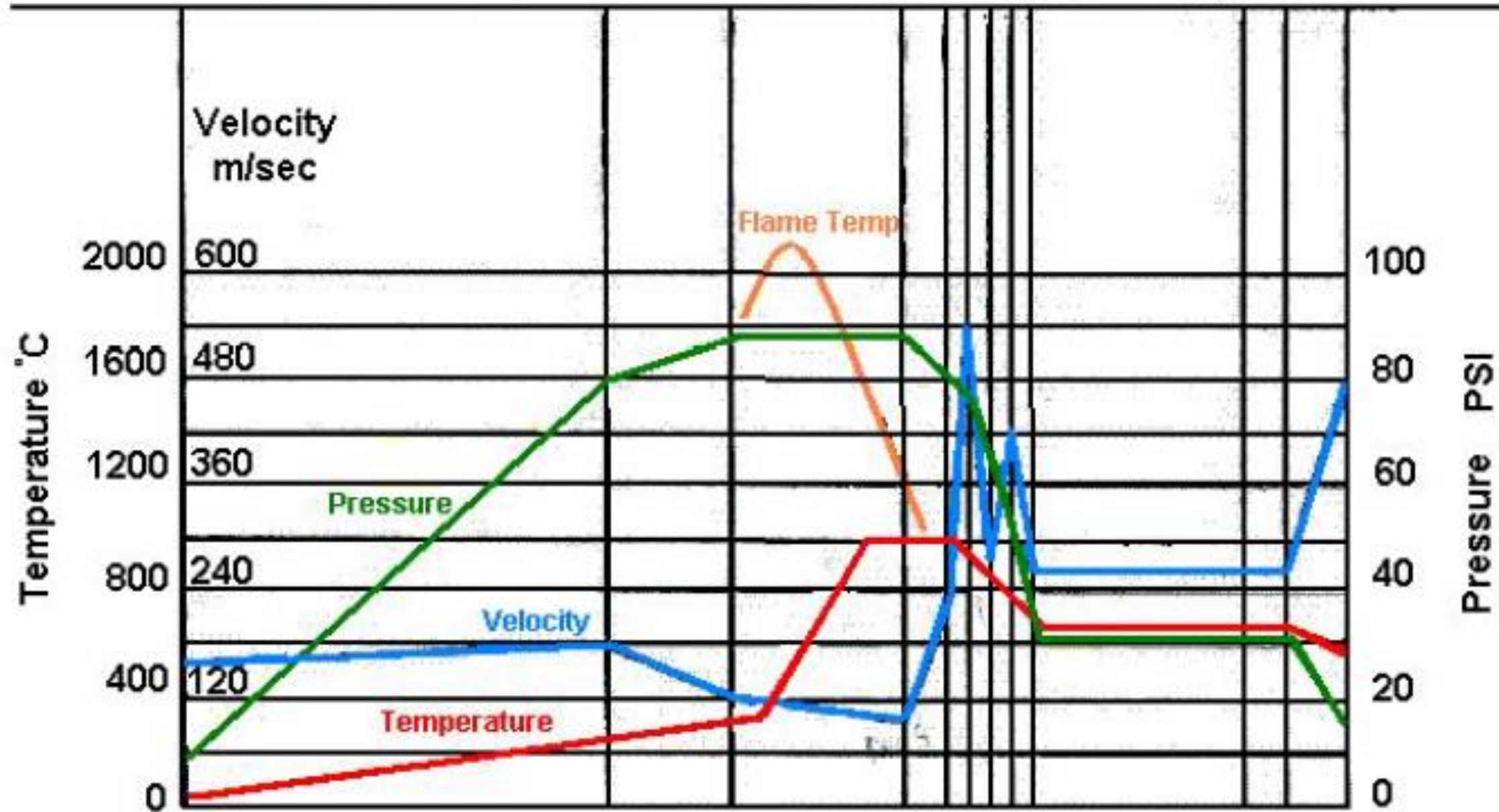
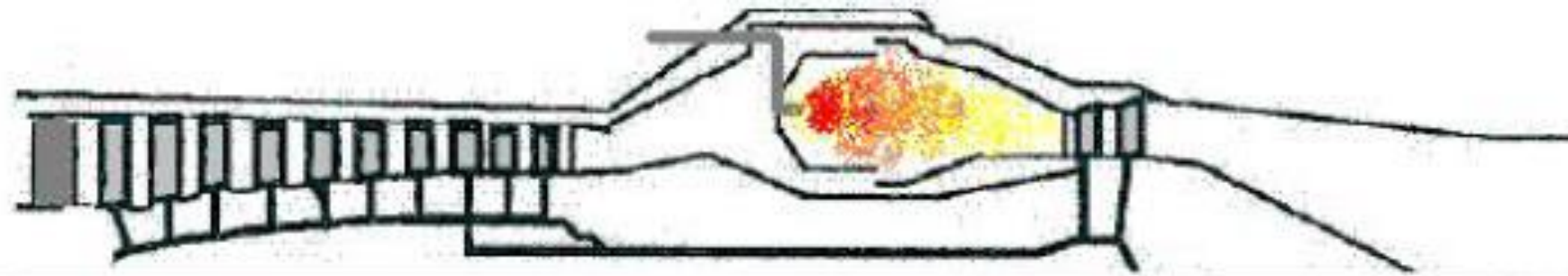
1. isentropic process – ambient air is drawn into the compressor, where it is pressurized.
2. isobaric process – the compressed air then runs through a combustion chamber, where fuel is burned, heating that air—a constant-pressure process, since the chamber is open to flow in and out.
3. isentropic process – the heated, pressurized air then gives up its energy, expanding through a turbine (or series of turbines). Some of the work extracted by the turbine is used to drive the compressor.
4. isobaric process – heat rejection (in the atmosphere).

Actual Brayton cycle:

- 1-adiabatic process – compression
- 2- isobaric process – heat addition
- 3-adiabatic process – expansion
- 4-isobaric process – heat rejection

- 2- isobaric process – heat addition
- 4-isobaric process – heat rejection





Gas Turbine Sections

Accessory Section

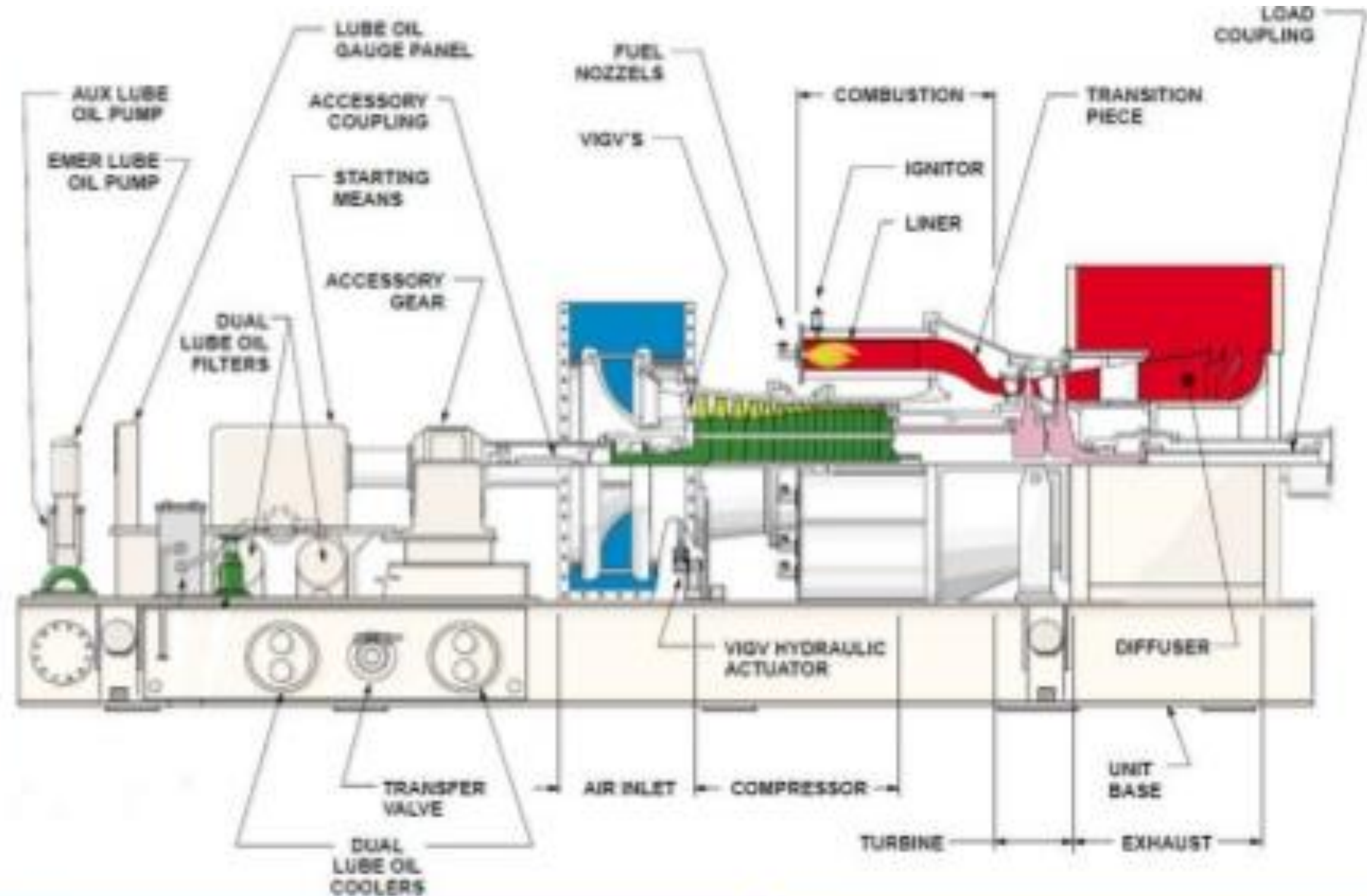
Air Inlet Section

Compressor Section

Combustion Section

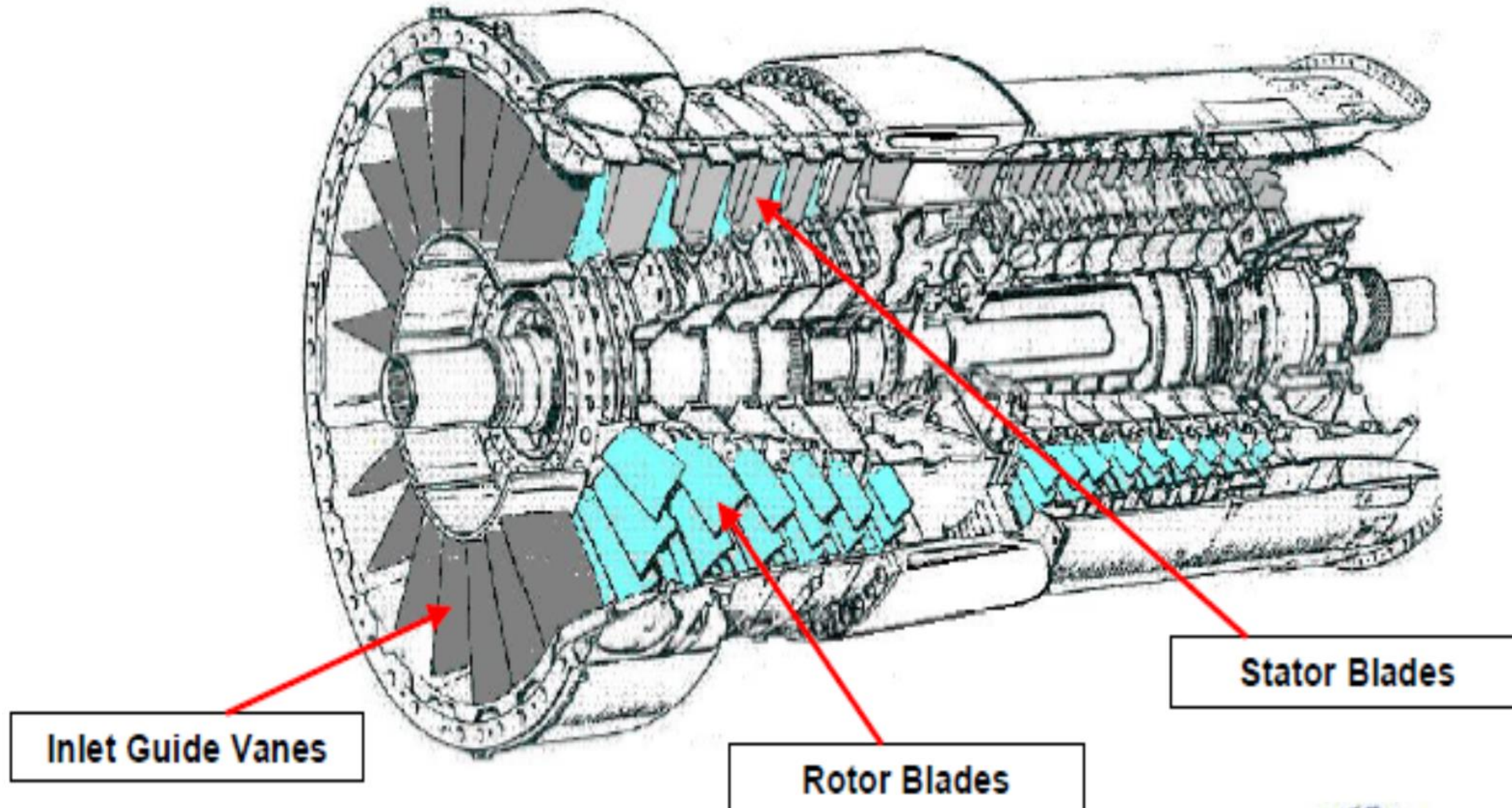
Turbine Section

Exhaust Section



Axial Compressor

- Airflow is in the direction of the compressor axis.
- This type of compressor gradually increases the air pressure over a number of stages.
- Each stage consists of a row of Stator Blades and a row of Rotor Blades.



Axial Compressor



Rotor
Blades



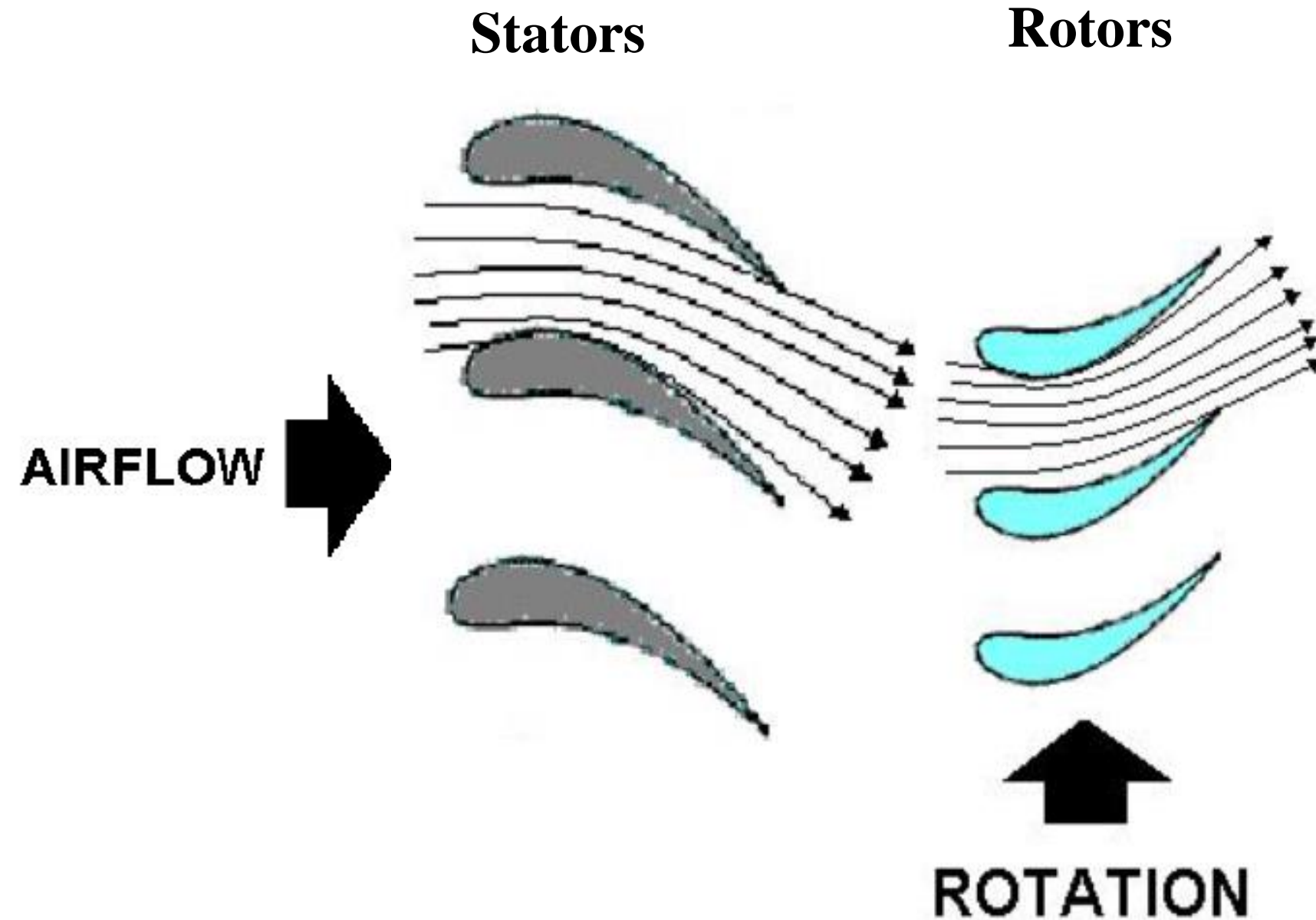
Stator
Blades

Combustion
Can Hole



Compressor Blading

- **Inlet Guide Vanes** straighten the airflow onto the first stage **Rotor Blades**.
- Due to the rotation, the **Rotor Blades** *increase air velocity*, and due to the blades forming a **Divergent passage**, *pressure and temperature are increased*.
- The **Stator Blades** then direct the air onto the next **Rotor** stage.
- Due to the **Stator Blades** forming a **Divergent passage**, *pressure and temperature are increased*, where *velocity remains approximately the same*.



Inlet Guide Vanes (IGV)

- ❑ Used to control air flow into compressor
- ❑ Older machines had two position IGV's :- fully open, fully closed
- ❑ New machines have modulating IGV's :- open partially on startup and fully on load at a constant value of exhaust temperature

Made from GTD450 Alloy



Compressor Bleed Valves

- ❑ Compressor Bleed valves prevent rotating stall during startup
- ❑ Open during startup
- ❑ Closed by compressor discharge pressure at 95% Speed

Compressor Bleed Valves



Compressor Materials

- ❑ Different stages of the compressor use different materials
- ❑ STG 1&2 Compressor blades and vanes usually GTD450 alloy
- ❑ STG 3-7 Compressor blades and vanes are 403 + Cb with NiCd coating
- ❑ STG 8-17 Compressor blades and vanes are 403 + Cb

Compressor Performance

- ❑ A drop in pressure ratio across the compressor will result in a loss of output
- ❑ Drop in pressure ratio can be due to
 - Dirty/Fouled Compressor
 - Incorrectly calibrated IGV's
 - Incorrectly operating IGV's
 - Filtration system malfunction or blockage

Compressor Washing

- ❑ Used to improve compressor performance
- ❑ Abrasive Cleaning using organic compounds (rice and nutshells) :- no longer advised for newer machines
- ❑ Liquid Cleaning using potable water and detergents
 - Liquids can be manually applied through hose or applied through fixed nozzles

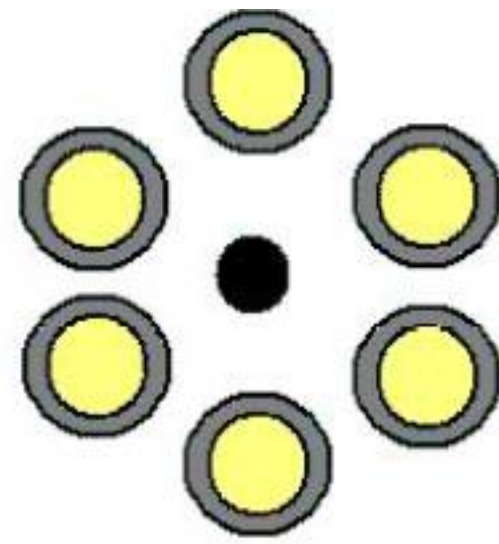
Combustion Section

- The purpose of the combustion section is to expand and accelerate the compressed gas rearwards to drive the Turbine section.
- It does this by *burning a fuel/air mix, which accelerates the gas, and increases the temperature with little or no pressure rise.*

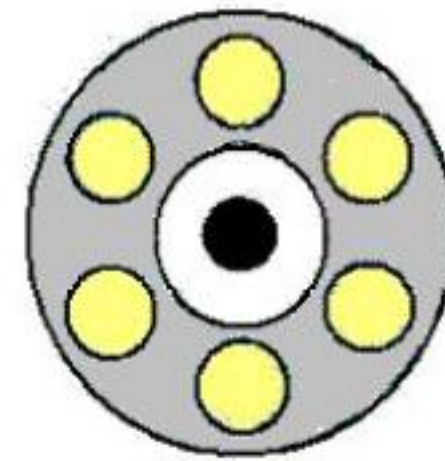
Combustion Components

- Combustion Chamber or Can
- Combustion Liner
- Fuel Nozzle
- Crossfire Tube
- Ignition Source
- Flame Detector
- Transition Piece

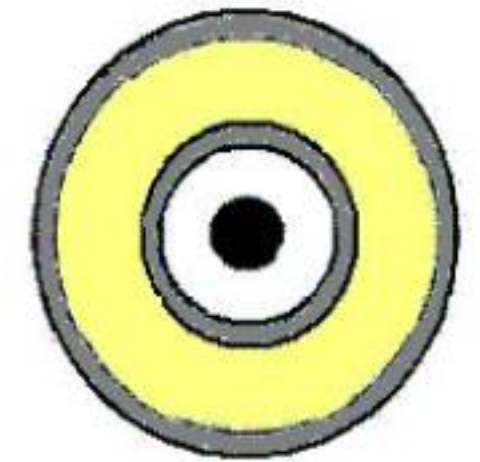
Combustion System Arrangement



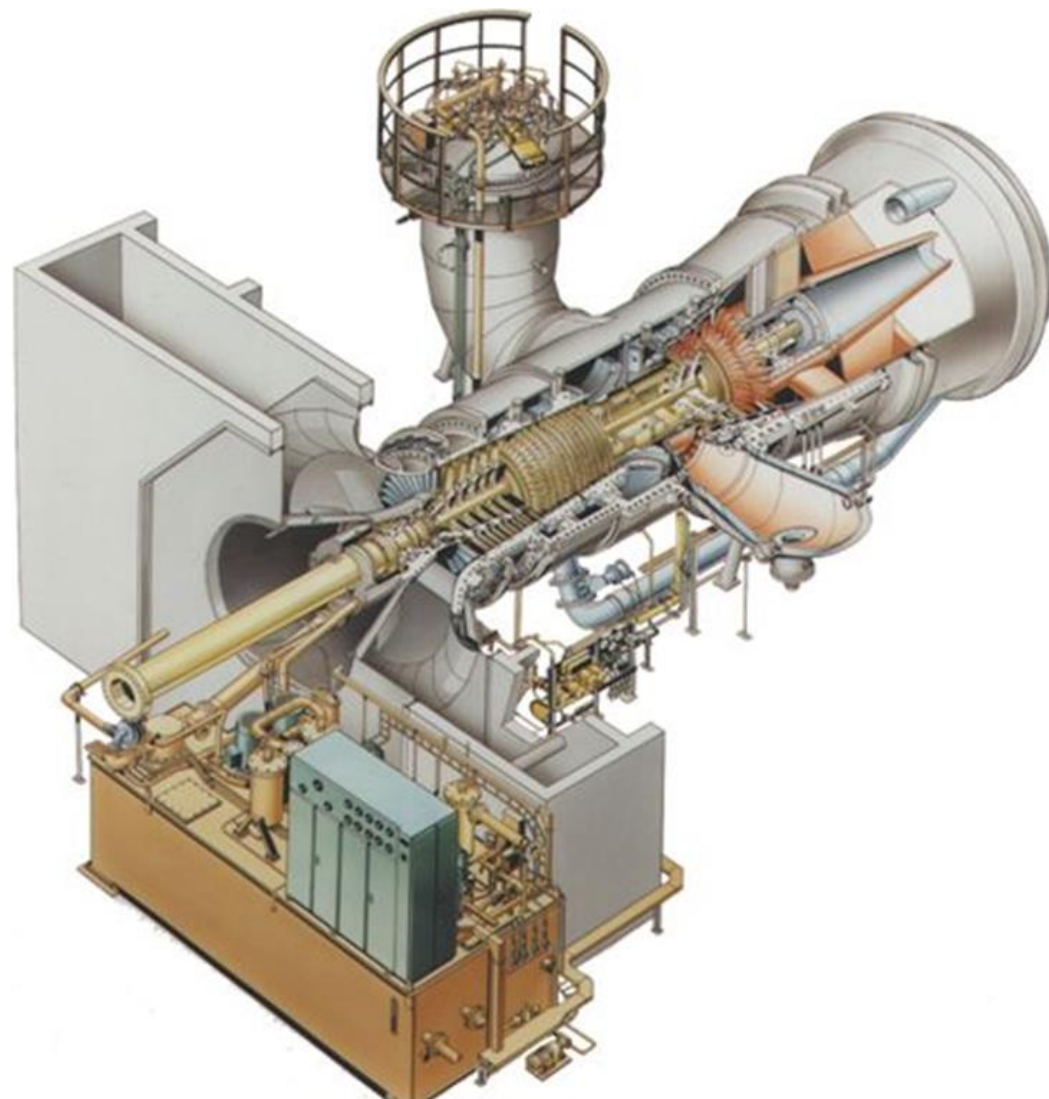
Multi-Can



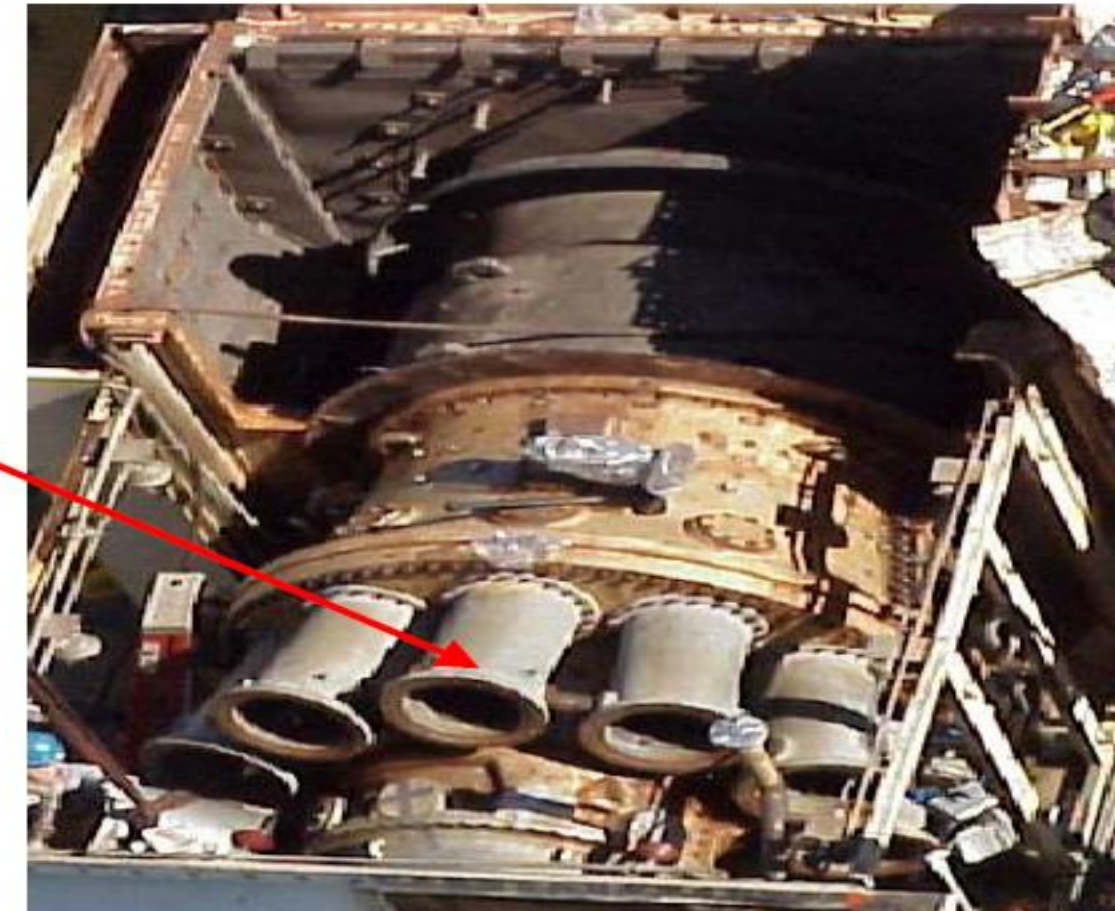
Can-annular



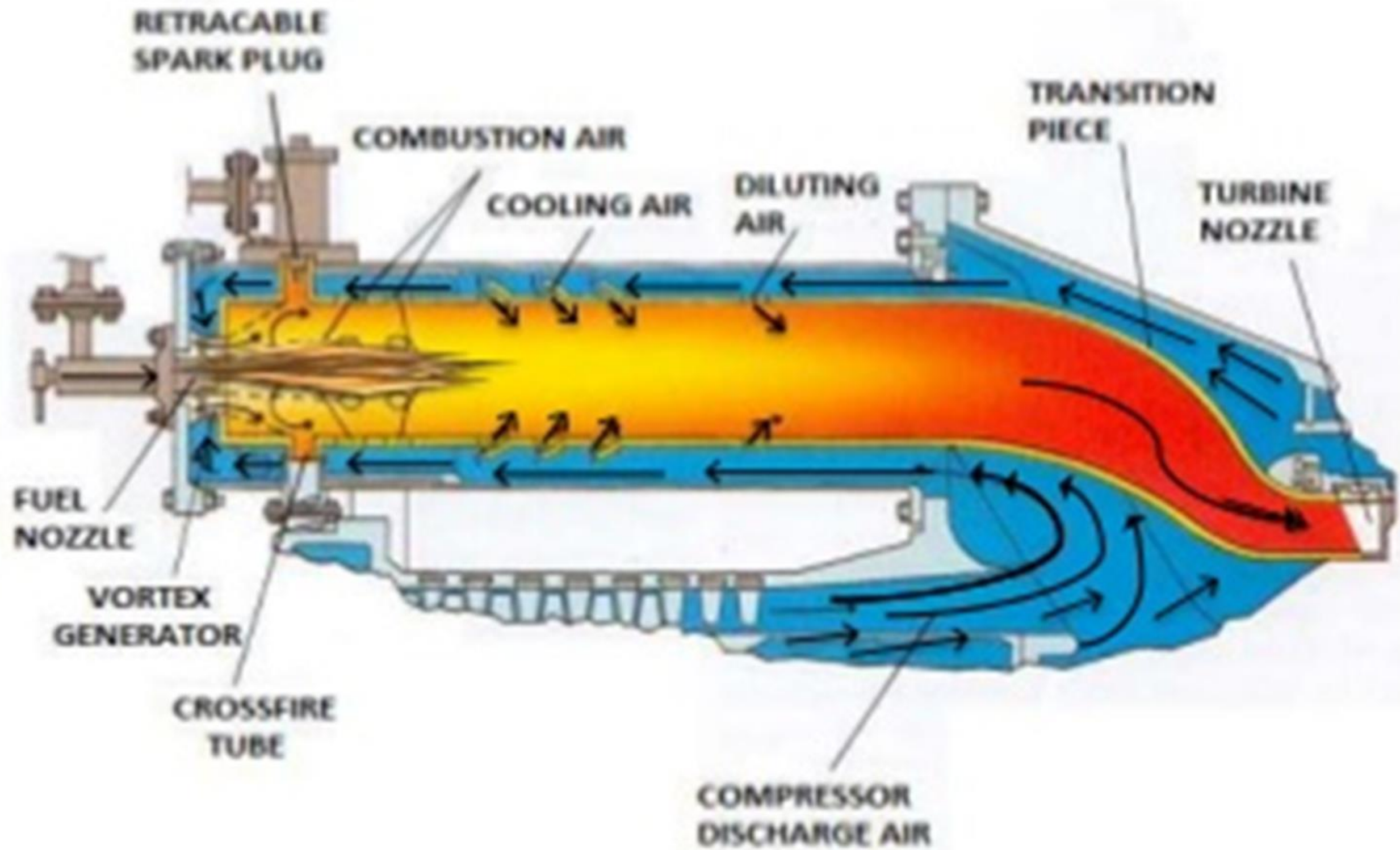
Annular



Combustion Can Casings



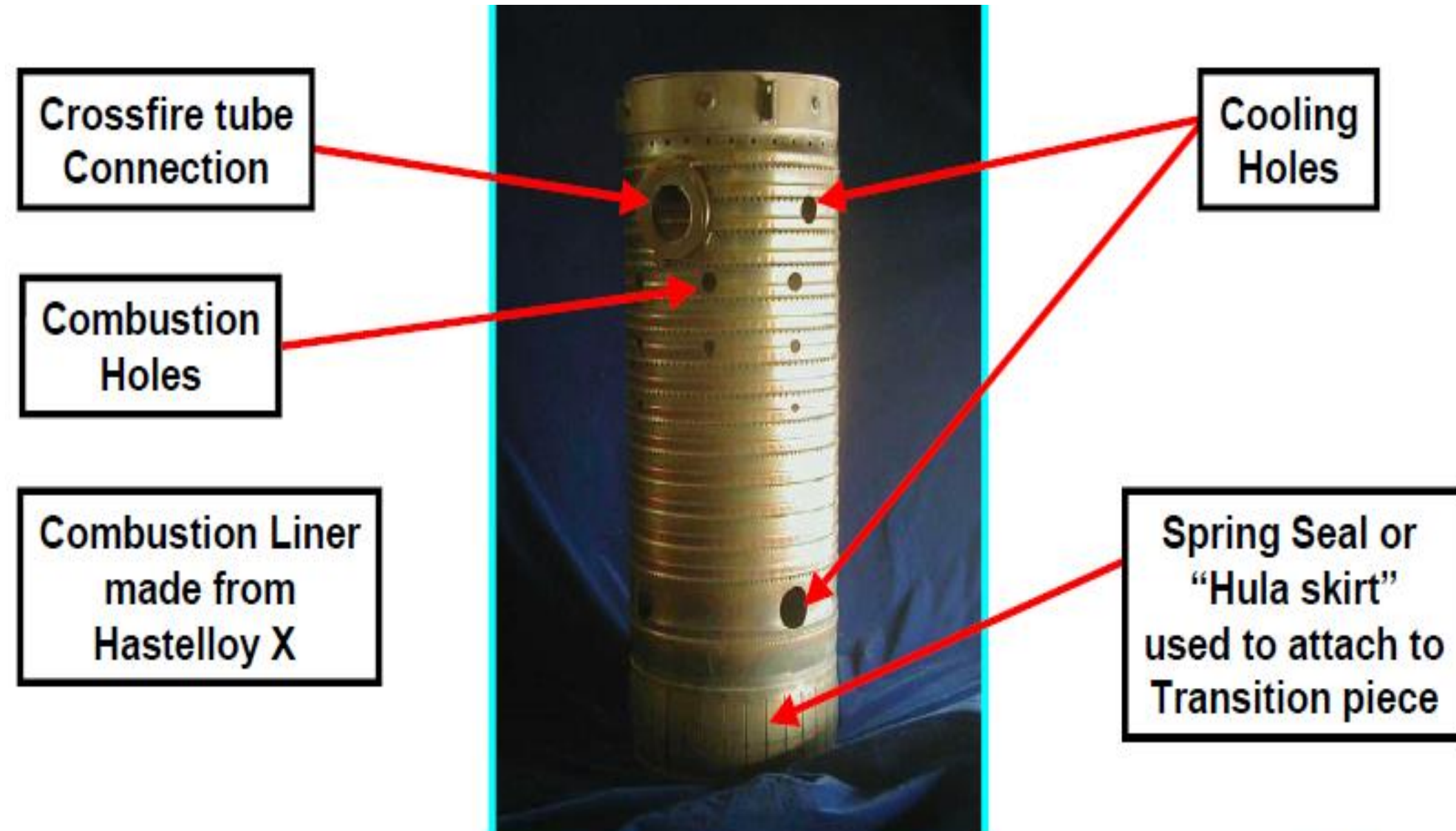
Reverse Flow Combustion



Frame 6 GE Combustion Liner

Hastelloy X Material

- ❑ Alloy resistant to high temperatures.
- ❑ Easy to shape
- ❑ Alloy made from following materials
 - 49% Nickel
 - 22% Chromium
 - 18% Iron
 - 9% Molybdenum
 - Small amounts Tungsten and Cobalt



Fuel Systems

Gas Turbines are designed for fuel flexibility.

Therefore they can burn the following fuels and fuel combinations:-

- **Gas Fuel**
- **Liquid Fuel**
- **Residual Fuel Oil**
- **Heavy Crude**

Fuel Nozzle Types

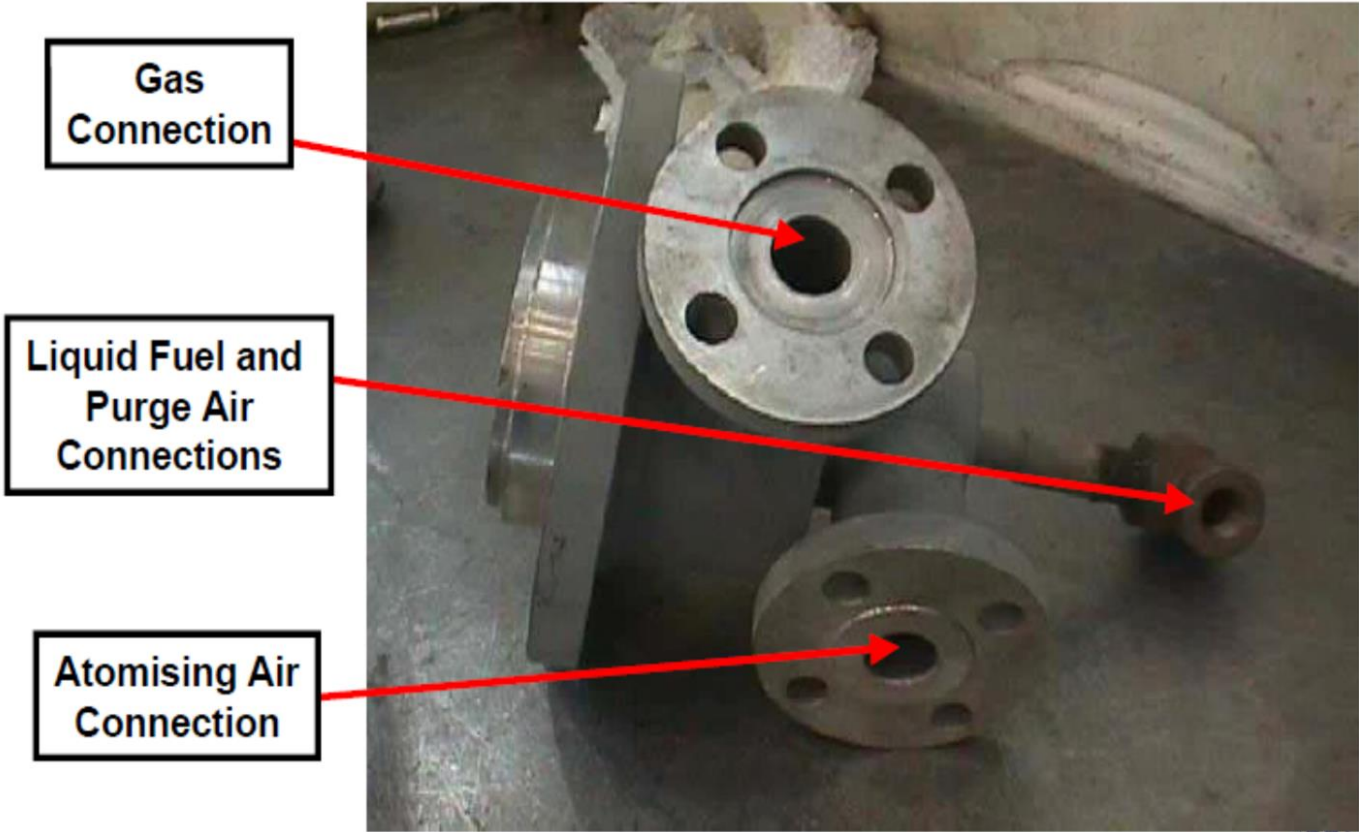
Gas Fuel Nozzle

Liquid Fuel Nozzle

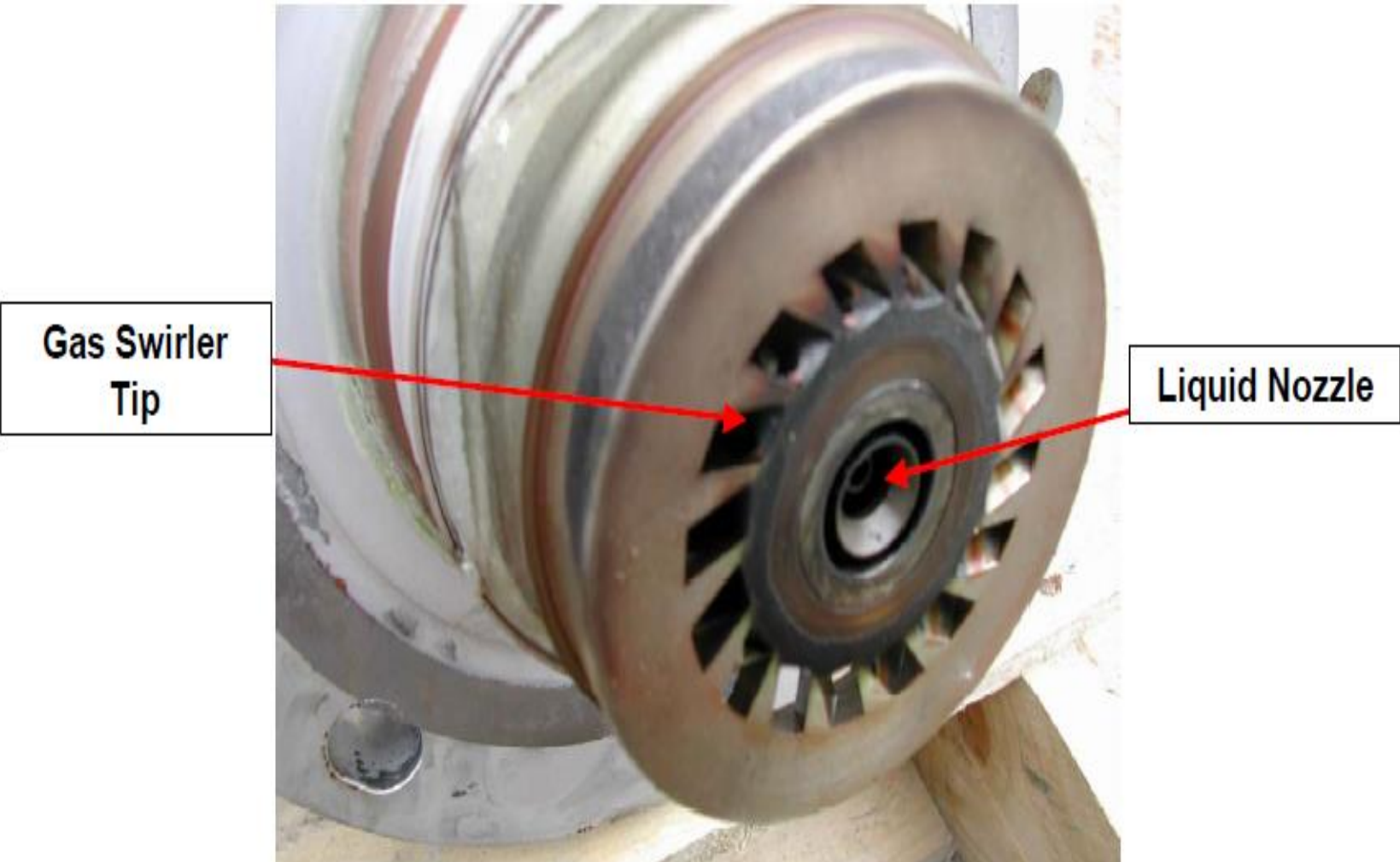
Dual Fuel Nozzle

Swirler Tip Fuel Nozzle

Dual Fuel Nozzle Connections



Fuel Nozzle

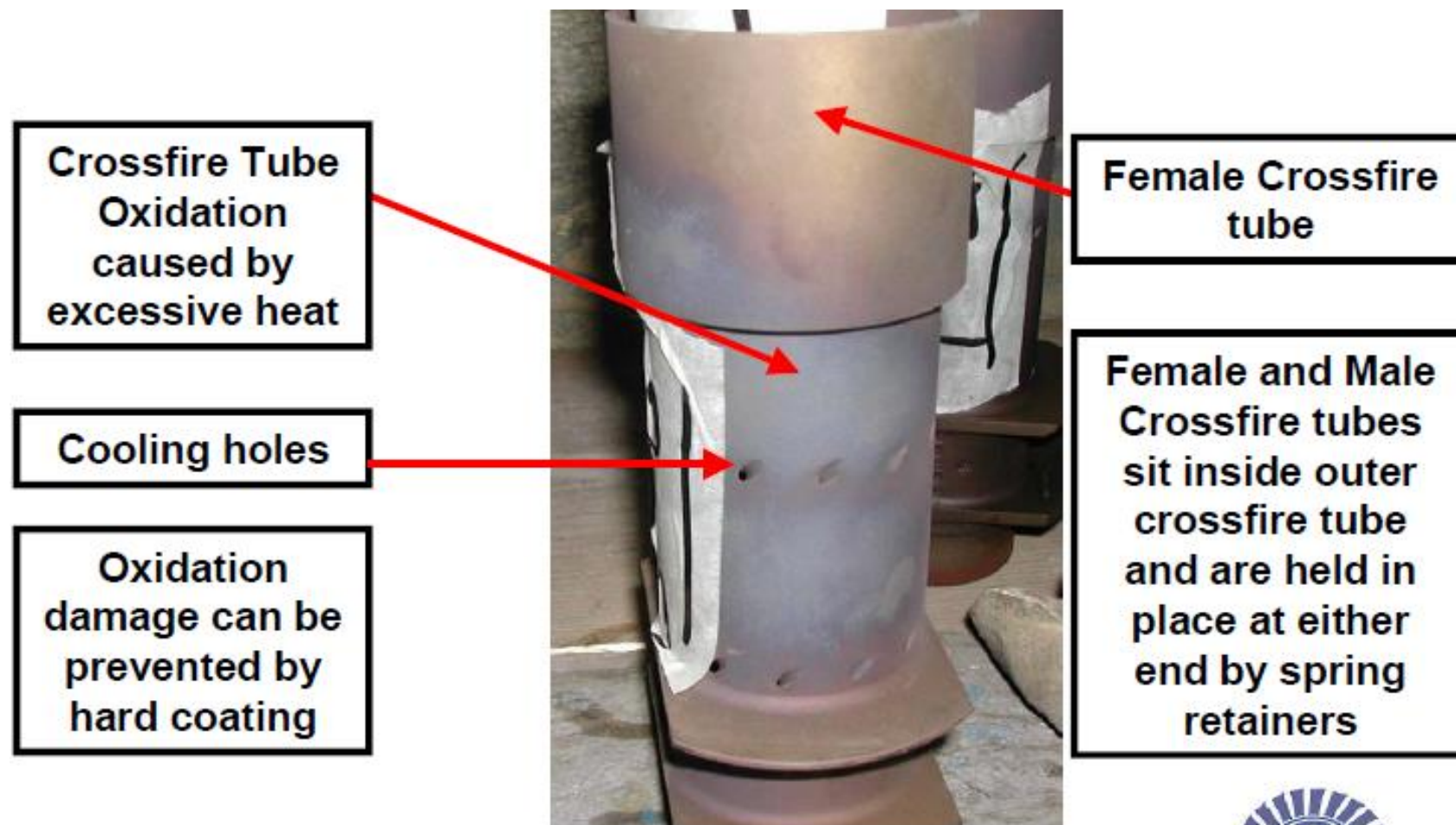


Cross Fire Tubes

- ❑ Used to conduct hot gas (flame) from one Combustion chamber to the next
- ❑ Made from 304 Alloy
- ❑ Can be welded and machine repaired
- ❑ Can be Hard coated



Crossfire Tube Oxidation



Transition Piece/1st Stage Nozzle



Transition Piece

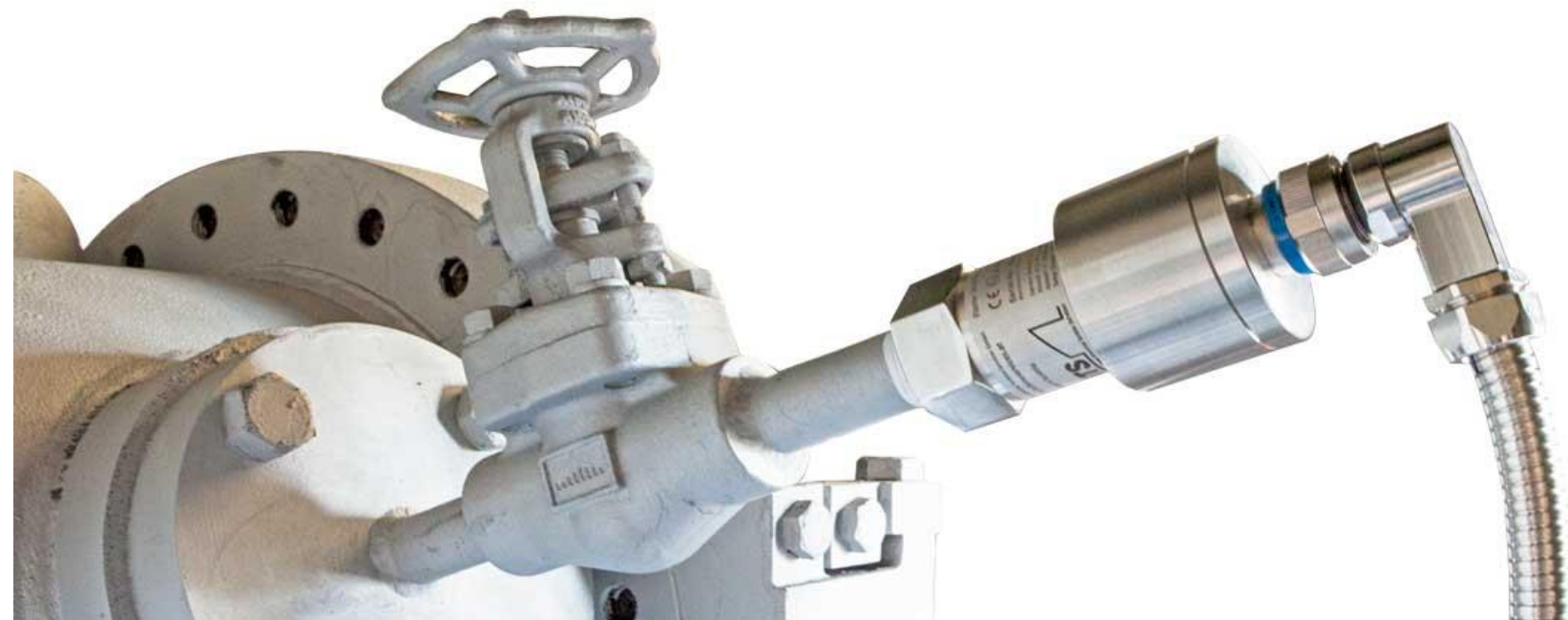
Hot Gas
Enters Turbine
From Here



Spark Plugs



Flame Detector



Additional Combustion Components

Flow Sleeves

- Sit inside Combustion Chamber. Used to channel

cooling air around combustion liner

Floating Seals

- Used to provide seal between transition piece and first stage nozzle

Support Clamp (Bullhorn Bracket)

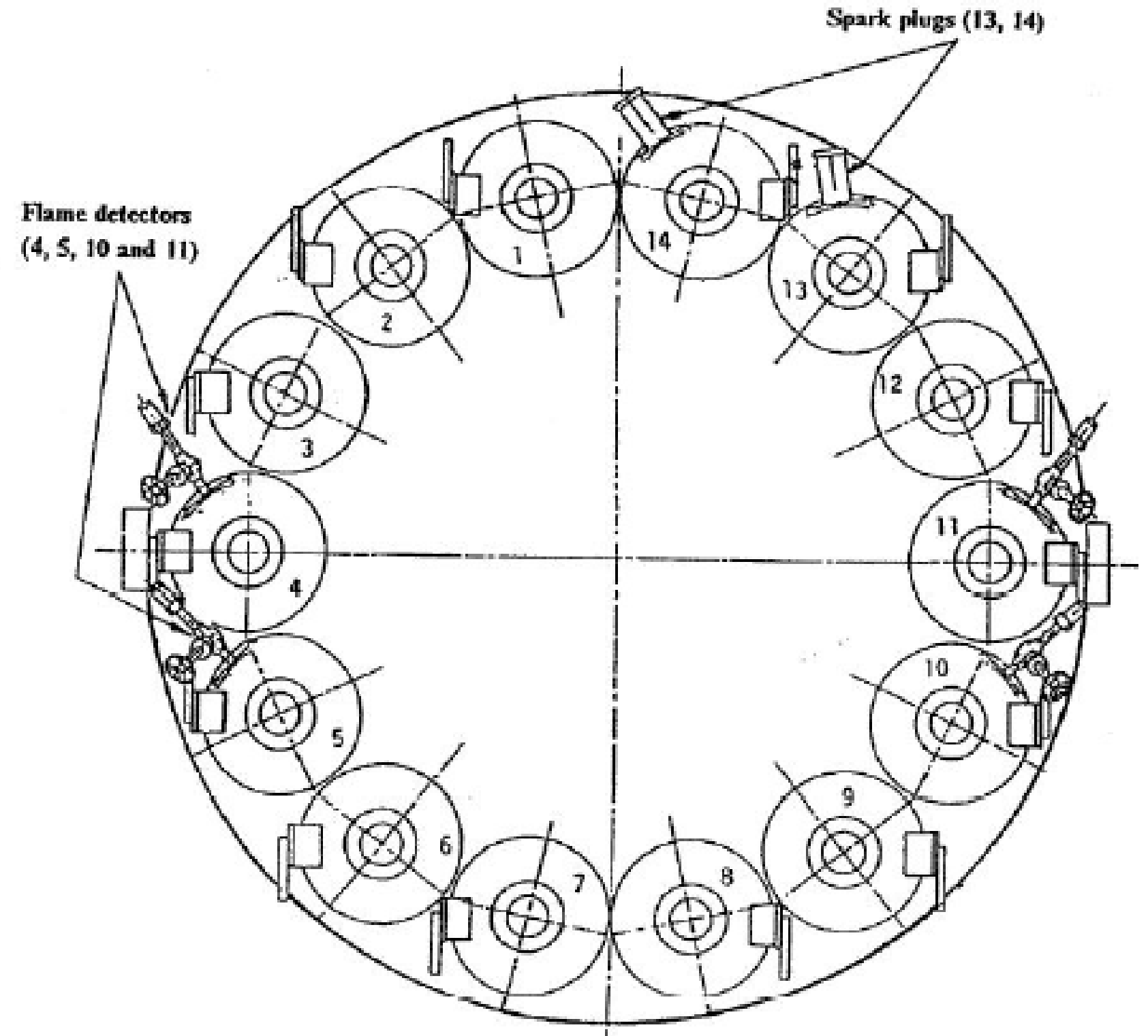
- Used to support Transition piece at Forward end

Retractable Spark Plugs

- Provide ignition spark. Retract due to pressure build up in combustion liner

Flame Detector

- Provide frequency signal to control system. Frequency is relative to flame intensity.

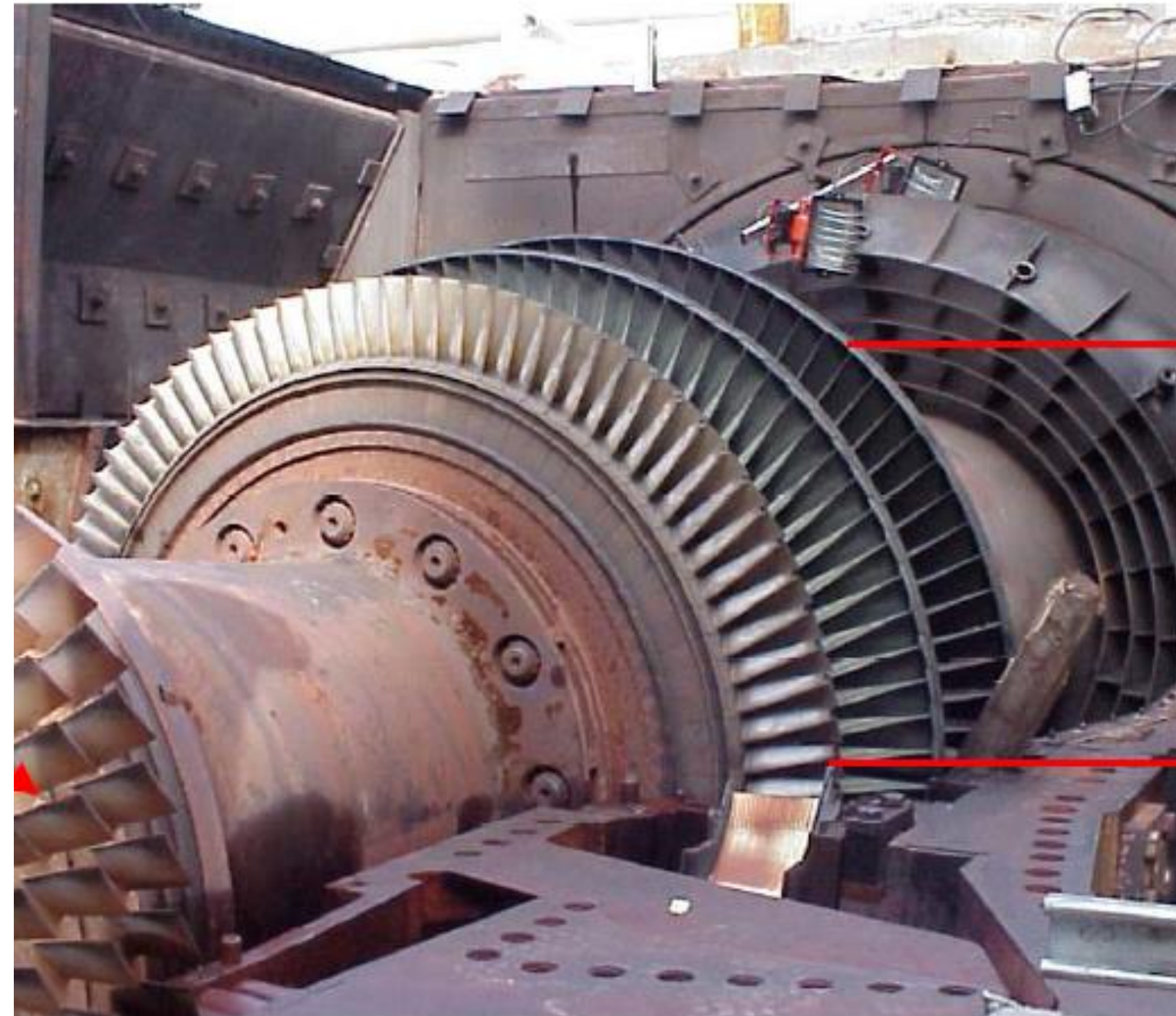


Turbine Section

- The Turbine section is designed to extract energy from the hot gas stream.
- Constructed from highly heat resistant materials.
- Made up of stages – *Rotors* and *Nozzles* (or Nozzle Guide Vanes).

Turbine Rotor Section

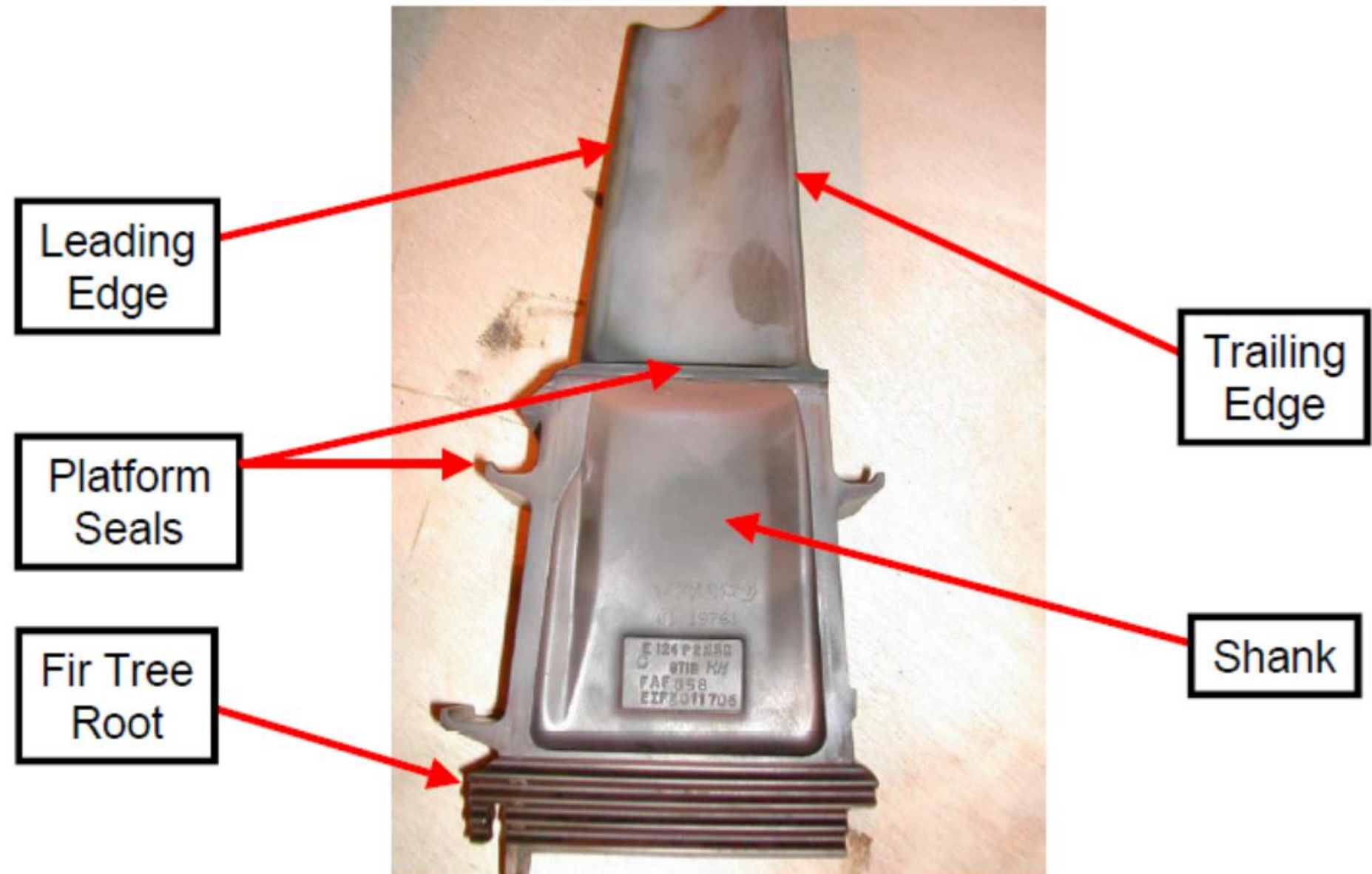
3



3 Stage
Turbine
Rotor

Turbine Rotor Blades (“Buckets”)

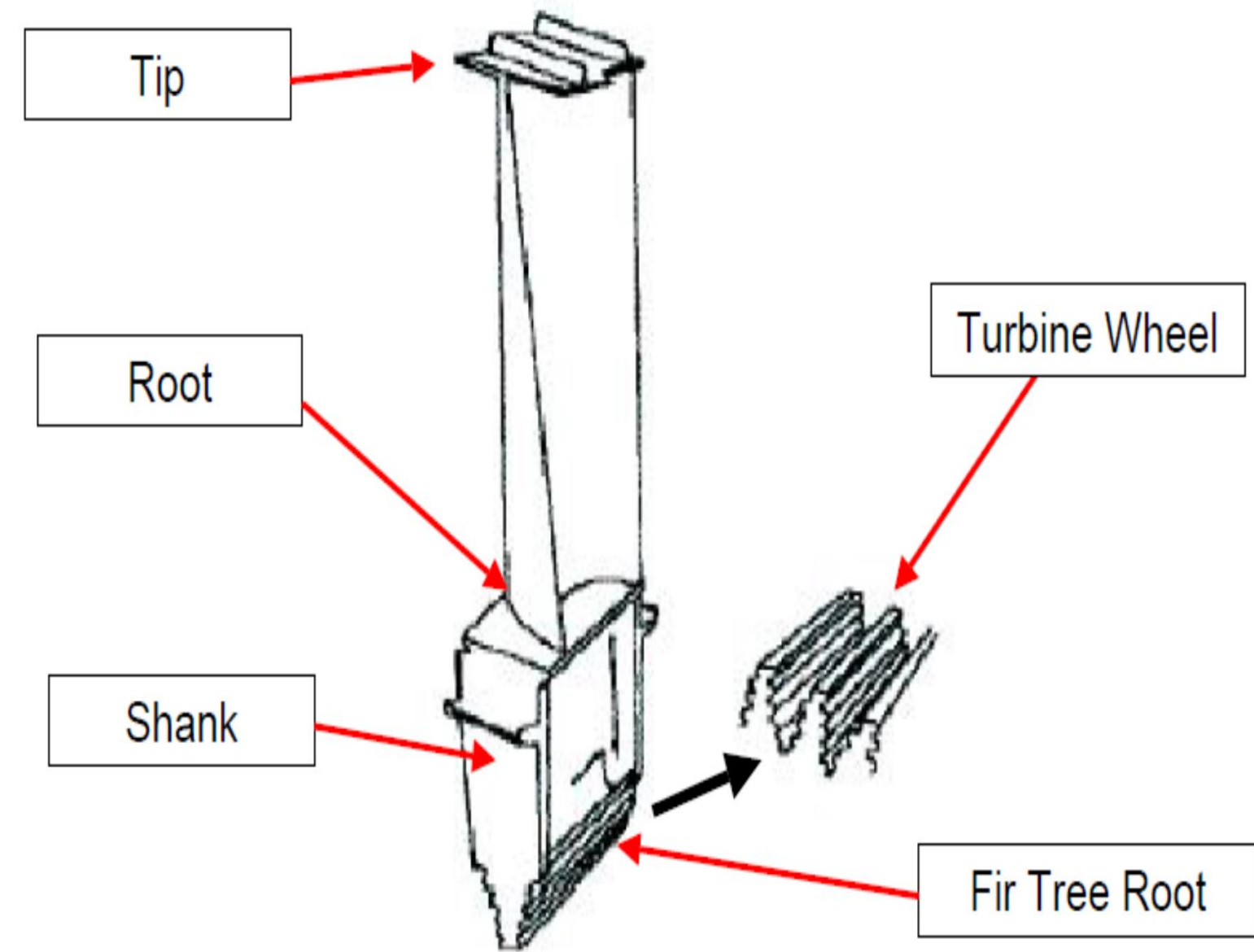
- Each blade is slotted into a solid ‘disc’ or ‘wheel’.
- Blades may be shrouded to prevent tip leakage and vibration.
- The most critical temperature in a Gas Turbine is the Turbine Entry Temperature – TET. • Therefore, blades must be made from high temperature materials.



Turbine Blading

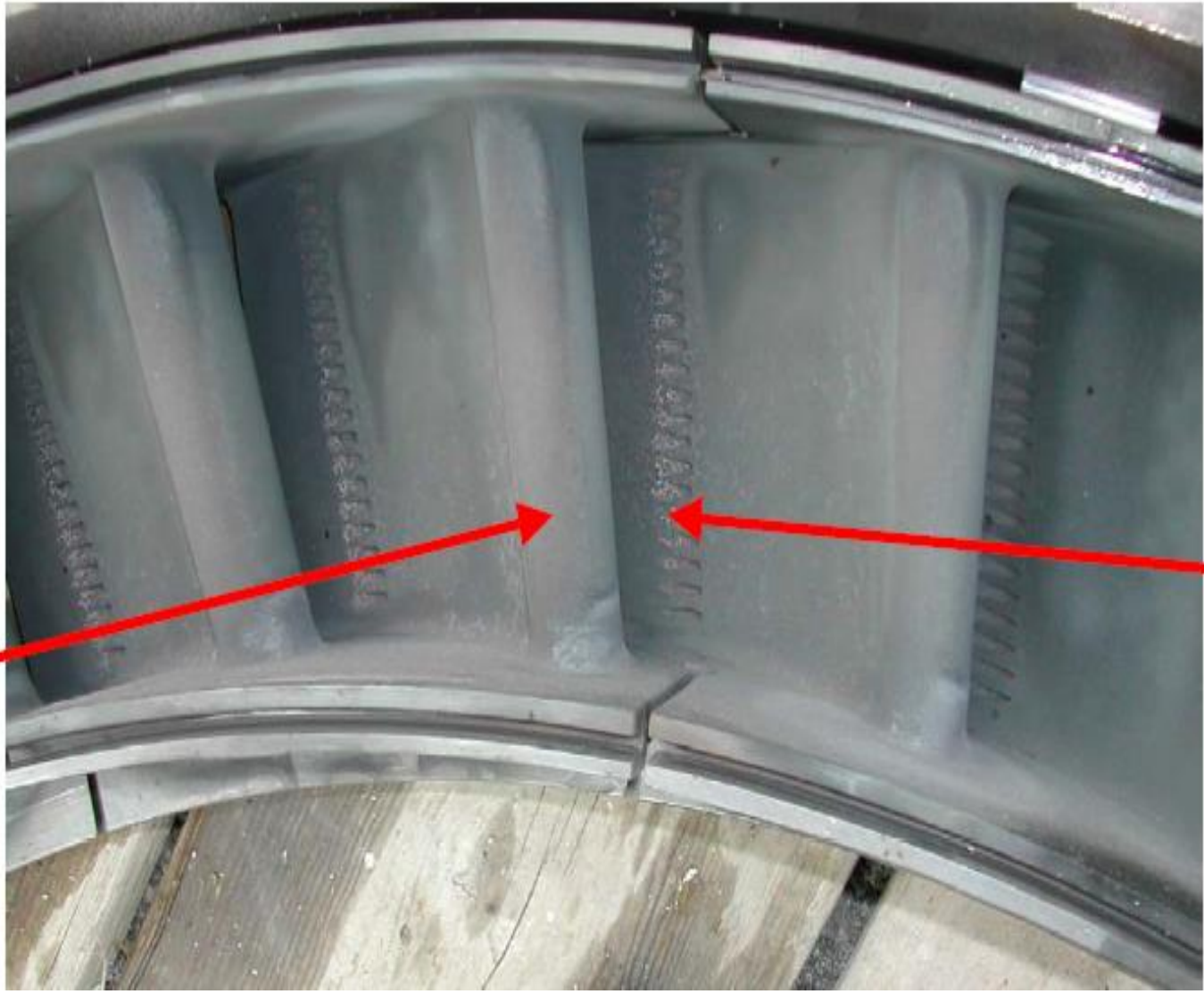
Turbine Blading

- Each blade is usually twisted. This gives 2 distinct profiles blended together, called '*Impulse*' and '*Reaction*' sections.
- The Impulse section is at the root, and the Reaction section at the tip of the blade.
- This combination is called '*Vortex*' blading.



Nozzles

- They are of aerofoil section.
- Direct gases onto the Rotor at the correct angle.
- Increase gas velocity.



Nozzle
Leading
Edge

Trailing
Edge Cooling
Holes



